Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2017 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	2,213,394			1,963,631	53,094	-41,273	4,054,220	217,172	0	1,138,141
Hydrocarbon Gas Liquids	886.330	-5,233	177,878	45,290		30,549	124,835	329,908	618.973	230,697
Natural Gas Liquids	,	-5,233	109.309	38,043		33,398	124,835	329,908	540,308	224,201
Ethane	330,743		1,291	_		1,120		40,559	290,355	51,807
Propane			74,224	30,188		-3,046		211,429	186,642	74,074
Normal Butane			34,486	2,747		35,780	32,311	31,732	9,583	65,619
Isobutane	85,059		-692	2,444		935	51,418	1,189	33,269	9,060
Natural Gasoline	107,742	-5,233		2,664		-1,391	41,106	45,000	20,458	23,641
Refinery Olefins			68,569	7,247		-2,849			78,665	6,496
Ethylene			169	_		0			169	0
Propylene			69,475	5,788		-1,313			76,576	5,663
Butylene			-1,268	1,459		-1,565			1,756	804
Isobutylene			193	-		29			164	29
Other Liquids		290,444		317,430	19,562	1,816	507,344	116,183	2,093	319,922
Other Hydrocarbons		290,477		14,933	28,690	1,031	293,354	39,715	0	29,433
Hydrogen				_	53,583		53,583	_	0	
Oxygenates (excluding Fuel Ethanol)		17,268		2,684	-2,644	862	318	16,128	0	2,339
Renewable Fuels (including Fuel Ethanol)		273,209		12,126	-22,421	163	239,164	23,587	0	27,071
Fuel Ethanol <sup>5</sup>		249,325		1,005	-3,568	1,666	223,337	21,759	0	21,197
Renewable Fuels Except Fuel Ethanol		23,884		11,121	-18,853	-1,503	15,827	1,827	0	5,874
Other Hydrocarbons				123	172	6	289	_	0	23
Unfinished Oils				146,382		8,282	76,408	59,525	2,167	88,864
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-33		156,115	-9,128	-7,505	137,516	16,943	0	201,608
Reformulated		-1		55,642	33,621	-5,074	94,271	65	0	47,075
Conventional		-32		100,473	-42,749	-2,431	43,245	16,878	0	154,533
Aviation Gasoline Blend. Comp				-		8	66	_	-74	17
Finished Petroleum Products		778	4,778,551	158,834	32,421	-32,249		801,082	4,201,751	297,422
Finished Motor Gasoline		778	2,410,344	8,150	12,696	-4,026		163,598	2,272,396	24,584
Reformulated		-	789,174	_	-29,271	0		_	759,903	47
Conventional		778	1,621,170	8,150	41,967	-4,026		163,598	1,512,493	24,537
Finished Aviation Gasoline			2,606	80		-143		_	2,829	851
Kerosene-Type Jet Fuel			416,004	34,988		-2,675		48,263	405,404	40,101
Kerosene			1,188	538		-509		1,188	1,047	1,752
Distillate Fuel Oil <sup>5</sup>			1,216,432	32,561	19,725	-17,636		336,529	949,825	147,820
15 ppm sulfur and under			1,134,776	21,480	19,725	-14,019		284,332	905,669	129,001
Greater than 15 ppm to 500 ppm sulfur			28,546	314		-1,148		28,648	1,360	7,674
Greater than 500 ppm sulfur			53,110	10,767		-2,469		23,549	42,797	11,145
Residual Fuel Oil <sup>6</sup>			104,919	45,700		-7,034		72,281	85,372	34,509
Less than 0.31 percent sulfur			13,751	2,909		-158		NA	NA	3,313
0.31 to 1.00 percent sulfur			12,801	4,772		-2,868		NA NA	NA NA	6,204
Greater than 1.00 percent sulfur  Petrochemical Feedstocks			78,367 78,195	38,019 10,327		-4,008 -155		NA	88,677	24,986 3,085
Naphtha for Petro. Feed. Use			50,195	7,115		117			57,192	2,128
Other Oils for Petro. Feed. Use			28,001	3,212		-272			31,485	957
Special Naphthas			8,960	3,347		-211			12,518	1,007
Lubricants			42,808	10,129		-2,211		28,711	26,437	10,164
Waxes			1,253	1,122		134		987	1,254	805
Petroleum Coke			222,271	2,118		1,340		145,417	77,632	8,323
Marketable			166,486	2,118		1,340		145,417	21,847	8,323
Catalyst			55,785					´	55,785	·
Asphalt and Road Oil			81,515	9,743		874		3,820	86,564	23,740
Still Gas			168,845						168,845	
Miscellaneous Products			23,211	31		3		288	22,951	681

<sup>=</sup> Not Applicable.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

3 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve 

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA